



PG&E Corporation[®]

THIRD QUARTER EARNINGS CALL

November 5, 2018

Forward Looking Statements



This presentation contains statements regarding management's expectations and objectives for future periods as well as forecasts and estimates regarding the proposed Community Wildfire Safety Program, 2018 assumptions, 2018 IIC guidance, 2018-2023 capital expenditures, 2018-2023 weighted average ratebase, capital expenditures and ratebase assumptions, equity considerations, 2017 Tax Cuts and Jobs Act expected impact, and general earnings sensitivities for 2018. It also includes 2018 assumptions regarding capital expenditures, authorized rate base, authorized cost of capital, and certain other factors. These statements and other statements that are not purely historical constitute forward-looking statements that are necessarily subject to various risks and uncertainties. Actual results may differ materially from those described in forward-looking statements. PG&E Corporation and the Utility are not able to predict all the factors that may affect future results. Factors that could cause actual results to differ materially include, but are not limited to:




- the impact of the Northern California wildfires, including whether the Utility will be able to timely recover costs incurred in connection thereto in excess of the Utility's currently authorized revenue requirements; the timing and outcome of the remaining wildfire investigations and the extent to which the Utility will have liability associated with these fires; the timing and amount of insurance recoveries; and potential liabilities in connection with fines or penalties that could be imposed on the Utility if the CPUC or any other law enforcement agency were to bring an enforcement action and determined that the Utility failed to comply with applicable laws and regulations;
- the timing and outcome of the Butte fire litigation and of any proceeding to recover costs in excess of insurance through regulatory mechanisms and the timing of such recovery; and whether additional investigations and proceedings in connection with the Butte fire will be opened and any additional fines or penalties imposed on the Utility;
- whether PG&E Corporation and the Utility are able to successfully challenge the application of the doctrine of inverse condemnation to investor-owned utilities;
- whether the Utility will be able to obtain full recovery of its significantly increased insurance premiums, and the timing of any such recovery;
- whether the Utility can obtain wildfire insurance at a reasonable cost in the future, or at all, and whether insurance coverage is adequate for future losses or claims;
- the timing and outcome of any CPUC decision related to the Utility's March 30, 2018 submissions in connection with the impact of the Tax Cuts and Jobs Act of 2017 on the Utility's rate cases, and its implementation plan;
- the timing and outcomes of the 2019 GT&S rate case, 2020 GRC, FERC TO18, TO19, and TO20 rate cases, 2018 CEMA, WEMA, FHPMA, future cost of capital proceeding, and other ratemaking and regulatory proceedings;
- the timing and outcome of future regulatory and legislative developments in connection with SB 901, including the customer harm threshold in connection with the Northern California wildfires, and future wildfire reforms;
- the ability of PG&E Corporation and the Utility to access capital markets and other sources of financing in a timely manner on acceptable terms;
- further credit ratings downgrades that could, among other things, result in higher borrowing costs, fewer financing options, and additional collateral posting, especially if PG&E Corporation's or the Utility's credit ratings were to fall below investment grade;
- the cost of the Utility's community wildfire safety program, and the timing and outcome of any proceeding to recover such cost through rates;
- the timing and outcomes of phase two of the ex parte order instituting investigation (OII) and of the safety culture OII;
- the Utility's ability to efficiently manage capital expenditures and its operating and maintenance expenses within the authorized levels of spending and timely recover its costs through rates, and the extent to which the Utility incurs unrecoverable costs that are higher than the forecasts of such costs;
- the outcome of the probation and the monitorship, the timing and outcomes of the debarment proceeding, the Safety and Enforcement Division's (SED) unresolved enforcement matters relating to the Utility's compliance with natural gas-related laws and regulations, and other investigations that have been or may be commenced, and the ultimate amount of fines, penalties, and remedial and other costs that the Utility may incur as a result; and
- the other factors disclosed in PG&E Corporation and the Utility's joint annual report on Form 10-K for the year ended December 31, 2017, their joint quarterly reports on Form 10-Q for the quarters ended March 31, 2018, June 30, 2018 and September 30, 2018, respectively, and other reports filed with the SEC, which are available on PG&E Corporation's website at www.pgecorp.com and on the SEC website at www.sec.gov.

This presentation is not complete without the accompanying statements made by management during the webcast conference call held on November 5, 2018. The statements in this presentation are made as of November 5, 2018. PG&E Corporation undertakes no obligation to update information contained herein. This presentation, including Appendices, and the accompanying press release were attached to PG&E Corporation's Current Report on Form 8-K that was furnished to the SEC on November 5, 2018 and, along with the replay of the conference call, is also available on PG&E Corporation's website at www.pgecorp.com.

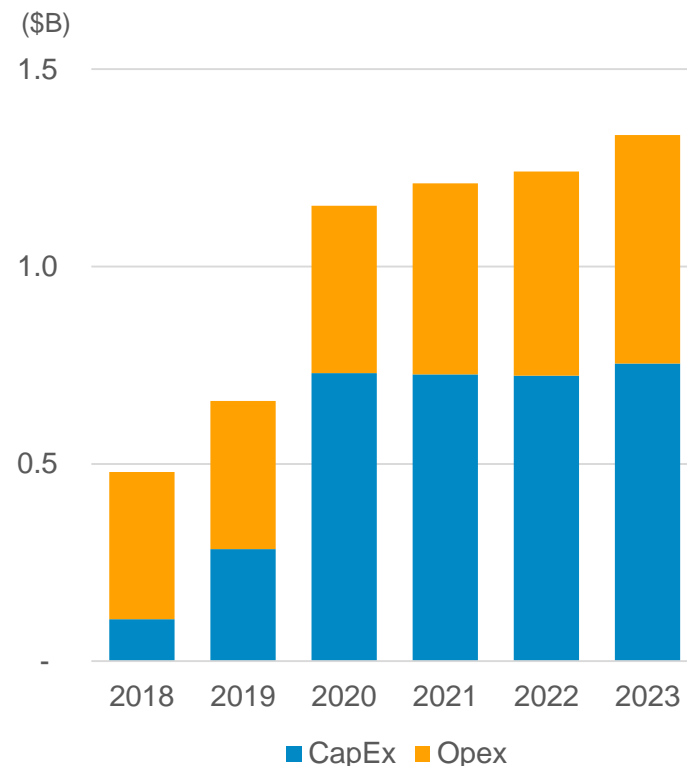
Comprehensive Program to Address Wildfire Risk



Proposed Community Wildfire Safety Program (1)

Increase Situational Awareness 	Infrastructure Hardening 	Enhanced Operational Practices 
<p>~600 HD Cameras providing coverage for >90% of HFTD (2)</p>	<p>~2,800 miles of tree wire in HFTD</p>	<p>12' radial vegetation clearance</p>
<p>~1,300 weather stations</p>	<p>~80K strengthened poles</p>	<p>4' conductor to sky vegetation overhang clearing</p>
<p>24/7 Wildfire Safety Operations Center during peak season</p>	<p>~7K miles of system hardening in 10 years</p>	<p>~25K line miles enhanced vegetation management in 8 years</p>

~\$6B Program Spend through 2023 (1) (3)



Multi-faceted program to systematically mitigate risk in targeted HFTD (2)

Note: The Community Wildfire Safety Program was established after the 2017 wildfires to implement additional precautionary measures intended to reduce wildfire risks.

(1) Program spend pending CPUC approval. Reflects plan from 2018 through 2023, except as otherwise specified. HD cameras and weather stations to be deployed by 2022.

(2) Defined as Tier 2 and 3 high-fire threat districts.

(3) Excludes forecasted base vegetation management and drought-related expense spend of ~\$300 to \$400 million annually.

Status Update

Next Steps

Butte Fire Case

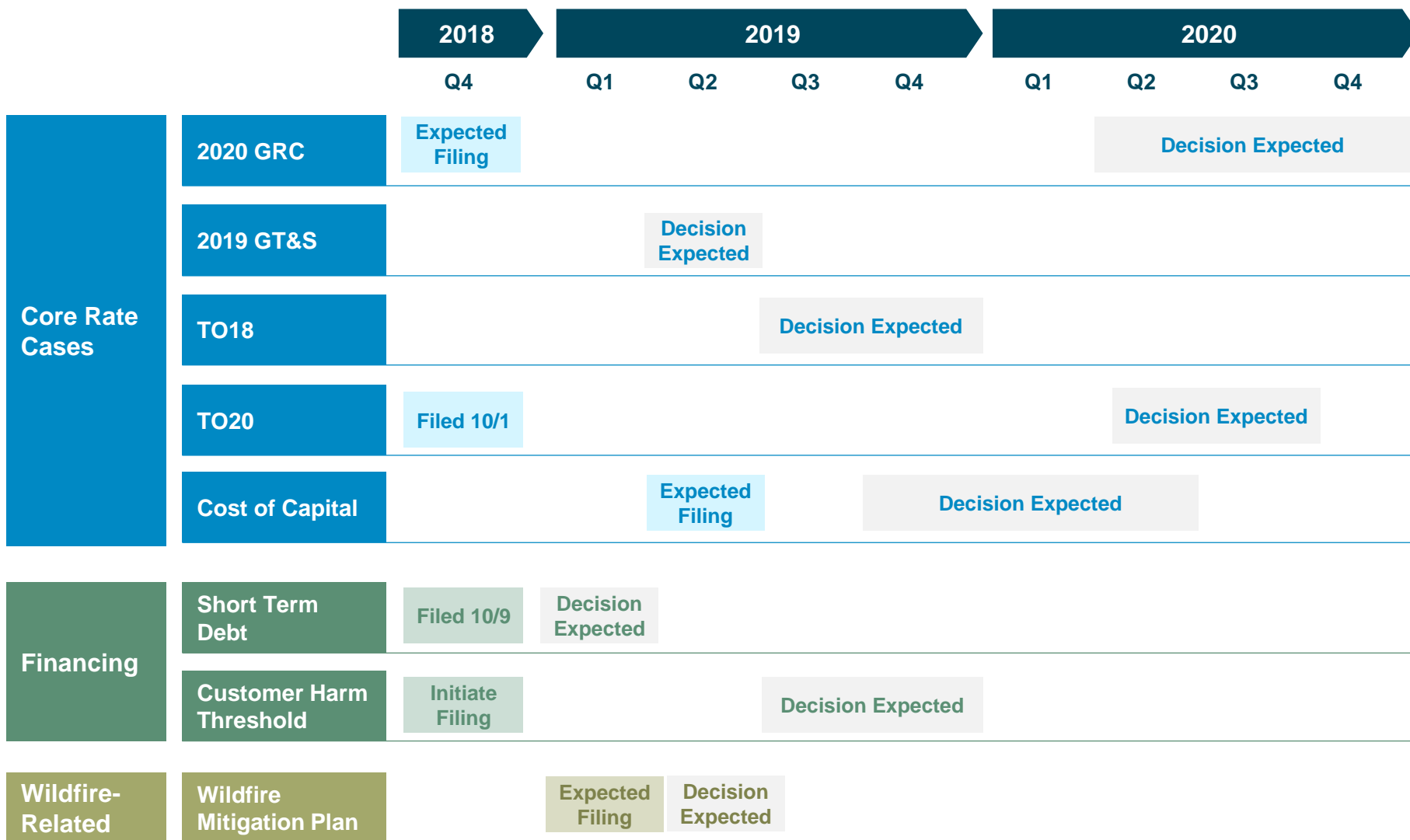
- 8/8/2018: California Supreme Court denied PG&E Petition for Review
 - 10/2/18: PG&E filed motion for stipulated judgement
 - ~4,000 individual plaintiffs as of 10/30/2018, with ~1,500 remaining
- Court scheduled to hear motion for stipulated judgement on 11/29/18
 - Trial scheduled to begin 4/1/19 for individual plaintiffs

Northern California Wildfires

- 9/17/2018: Appellate Court denied PG&E's writ to review inverse condemnation challenge
 - 9/27/18: PG&E filed Petition for Review with California Supreme Court
 - ~3,100 individual plaintiffs as of 10/30/2018
- California Supreme Court response expected by December 2018
 - If granted, appellate process could take ~1 – 2 years

PG&E intends to continue to challenge the application of inverse condemnation to investor-owned utilities in multiple jurisdictions

Timeline of Key Regulatory Cases



Note: The rate case timelines outlined above reflect expected filing and decision time frames; actual timing may differ.

Q3 2018 Earnings Results



	Q3		2018	
	Earnings (millions)	EPS	Earnings (millions)	EPS
Earnings on a GAAP basis	\$ 564	\$ 1.09	\$ 22	\$ 0.04
Items Impacting Comparability				
Northern California wildfire-related costs, net of insurance	31	0.06	1,639	3.17
Pipeline-related expenses	9	0.02	25	0.05
Butte fire-related costs, net of insurance	6	0.01	17	0.03
Reduction in gas-related capital disallowances	(27)	(0.05)	(27)	(0.05)
2017 insurance premiums cost recoveries	-	-	(23)	(0.05)
Earnings from Operations	\$ 582	\$ 1.13	\$ 1,652	\$ 3.19

Items Impacting Comparability (millions, pre-tax)	Q3	2018
Northern California wildfire-related costs, net of insurance	\$ 43	\$ 2,275
Pipeline-related expenses	13	35
Butte fire-related costs, net of insurance	9	24
Reduction in gas-related capital disallowances	(38)	(38)
2017 insurance premiums cost recoveries	-	(32)

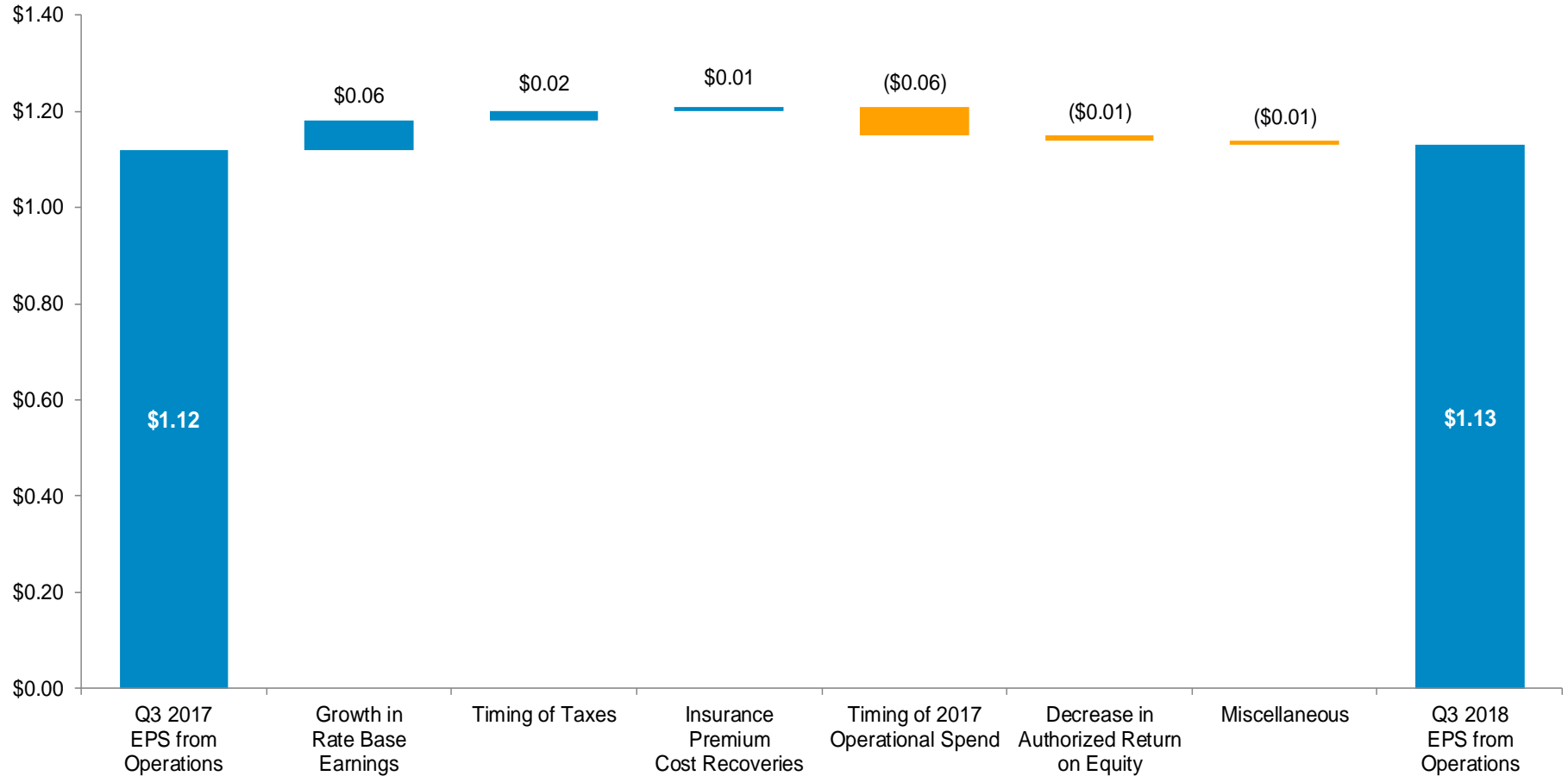
Amounts may not sum due to rounding.

Non-GAAP Earnings from Operations is not calculated in accordance with GAAP and excludes items impacting comparability. See Appendix 3, Exhibit A for a reconciliation of Earnings per Share ("EPS") on a GAAP basis to Non-GAAP Earnings per Share from Operations and Exhibit G for the use of non-GAAP financial measures.

Q3 2018: Quarter over Quarter Comparison



Earnings per Share from Operations



Non-GAAP Earnings from Operations is not calculated in accordance with GAAP and excludes items impacting comparability. See Appendix 3, Exhibit A for a reconciliation of Earnings per Share ("EPS") on a GAAP basis to Non-GAAP Earnings from Operations and Exhibit G for the use of non-GAAP financial measures.

Capital Expenditures

(\$ millions)

2018

General Rate Case	4,200
Gas Transmission and Storage	1,000
Transmission Owner 19	1,300
Total Cap Ex	\$6.5 billion

Authorized Ratebase (weighted average)

(\$ billions)

2018

General Rate Case	25.9
Gas Transmission and Storage	3.8
Transmission Owner	7.1
Total Ratebase	\$36.8 billion

Authorized Cost of Capital*

Return on Equity: 10.25%

Equity Ratio: 52%

*CPUC authorized

Other Factors Affecting Earnings from Operations

- + Incentive revenues, efficiencies and other benefits
- GT&S amounts not requested
- Ex parte settlement GT&S revenue adjustment
- Insurance premiums, net of regulatory cost recovery
- **Incremental wildfire risk mitigation costs**

CWIP earnings: offset by below-the-line costs

Changes from prior quarter noted in blue

See the Forward Looking Statements for factors that could cause actual results to differ materially from the guidance presented and underlying assumptions.

2018 Items Impacting Comparability Guidance



(\$ millions, pre-tax)

Pipeline-related expenses ⁽¹⁾	40 - 50
Butte fire-related costs, net of insurance ⁽²⁾	35 - 245
Northern California wildfire-related costs, net of insurance ⁽³⁾	~2,290 - ~2,300
Reduction in gas-related capital disallowances ⁽⁴⁾	(38)
2017 insurance premium cost recoveries ⁽⁵⁾	(32)
Estimated 2018 Items Impacting Comparability Guidance Total	~\$2,295 - ~2,525

(1) Cost of rights-of-way program expected to range from \$455 million to \$465 million through 2018.

(2) Butte fire-related costs, net of insurance, reflects legal costs and estimated third-party claims associated with the Butte fire, net of contractor insurance recoveries.

(3) Northern California wildfire-related costs, net of insurance, reflects estimated third-party claims, legal and other costs, and Utility clean-up and repair costs associated with the Northern California wildfires, net of probable insurance recoveries.

(4) Reduction in gas-related capital disallowances reflects a reduction in the previously recorded charge for capital costs that the Utility anticipated would be disallowed based on previous gas transmission rate case decisions.

(5) 2017 insurance premium cost recoveries includes insurance premium costs incurred in 2017, above amounts included in authorized revenue requirements, that are probable of recovery as a result of the CPUC's June 2018 decision authorizing a WEMA.

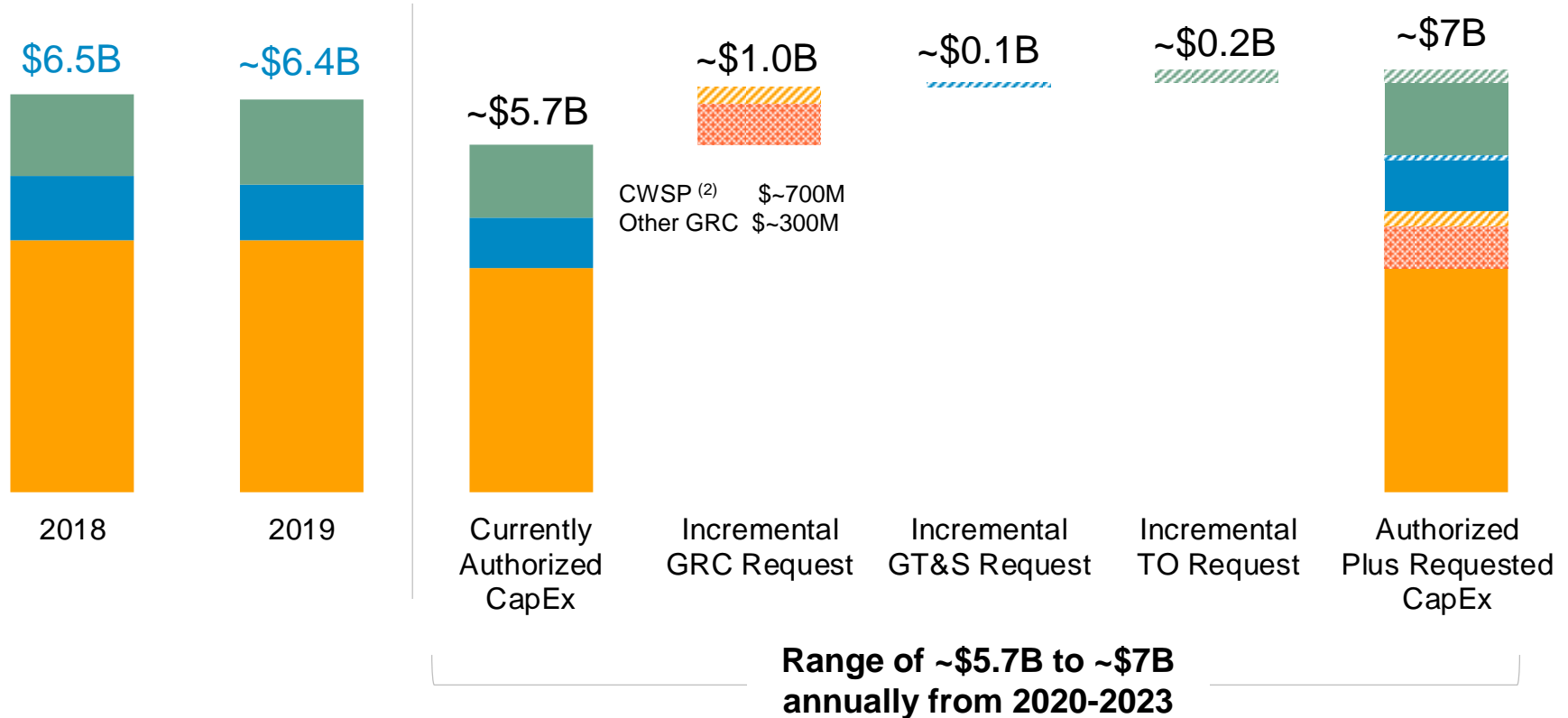
Changes from prior quarter noted in blue

See the Forward Looking Statements for factors that could cause actual results to differ materially from the guidance presented and underlying assumptions. See Appendix 3, Exhibit E for PG&E Corporation's 2018 Items Impacting Comparability Guidance and Exhibit G for Use of Non-GAAP Financial Measures.

Robust Cap Ex Supports Strong Returns



Capital Expenditures (\$ in B) 2018-2023



■ General Rate Case ⁽¹⁾
■ Gas Transmission & Storage
 ■ Electric Transmission Owner
 ▨ Range

Changes from prior quarter noted in blue

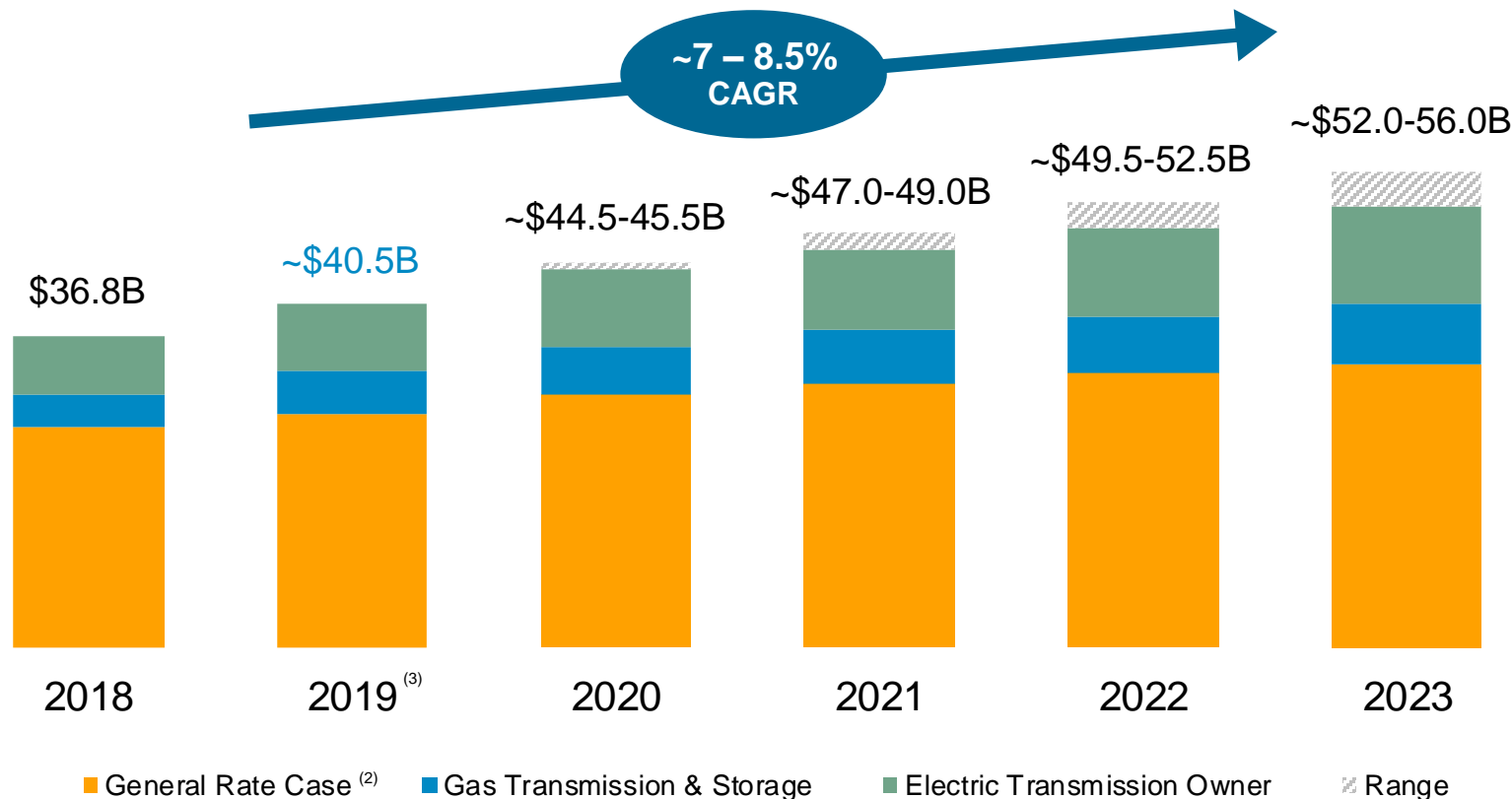
(1) General Rate Case spend includes transportation electrification.

(2) Community Wildfire Safety Program (CWSP) proposed spend

Ratebase Supports Strong Returns



2018-2023 Weighted Average Ratebase (\$ in B) ⁽¹⁾



Changes from prior quarter noted in blue

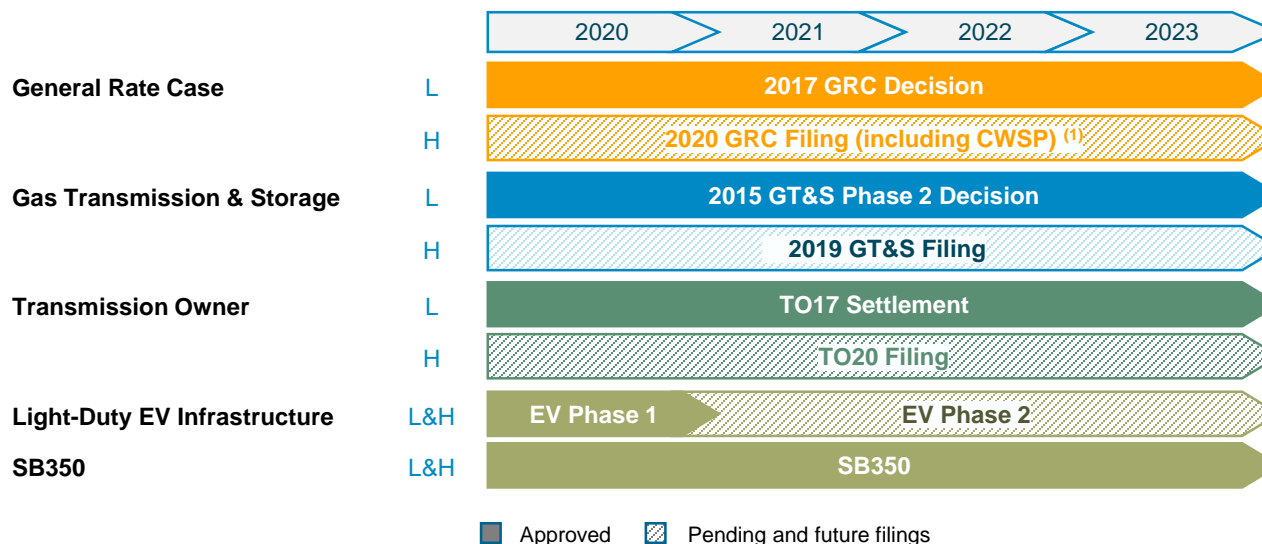
- (1) Weighted average ratebase reflects the estimated impacts from the Tax Cuts and Jobs Act.
- (2) General Rate Case spend includes transportation electrification.
- (3) Includes \$400M for 2011-2014 spend subject to audit added in 2019.

See the Forward Looking Statements for factors that could cause actual results to differ materially from the guidance presented and underlying assumptions.

Cap Ex and Ratebase Assumptions



Base Case Assumptions



Potential Future Updates

- 2020 and 2023 GRC rate cases
- 2019 and 2022 Gas Transmission & Storage rate cases
- 2018, 2019, 2020 and future Transmission Owner rate cases
- Future transportation electrification
- State infrastructure modernization (e.g., rail and water projects)
- Future storage opportunities

Changes from prior quarter noted in blue

(1) Represents Community Wildfire Safety Program (CWSP) system hardening at proposed spending levels.

See the Forward Looking Statements for factors that could cause actual results to differ materially from the guidance presented and underlying assumptions.

Known Factors:

- + Equity Component of Ratebase Growth
- + Cash for Northern California and Butte Wildfires accrued claims and other related costs, net of insurance proceeds
- Earnings From Operations

Other Considerations

- Change in net Northern California Wildfires charges
- Dividend

September 30, 2018 shares outstanding: ~517 million

Changes from prior quarter noted in [blue](#)

See the Forward Looking Statements for factors that could cause actual results to differ materially from the guidance presented and underlying assumptions.



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Appendix

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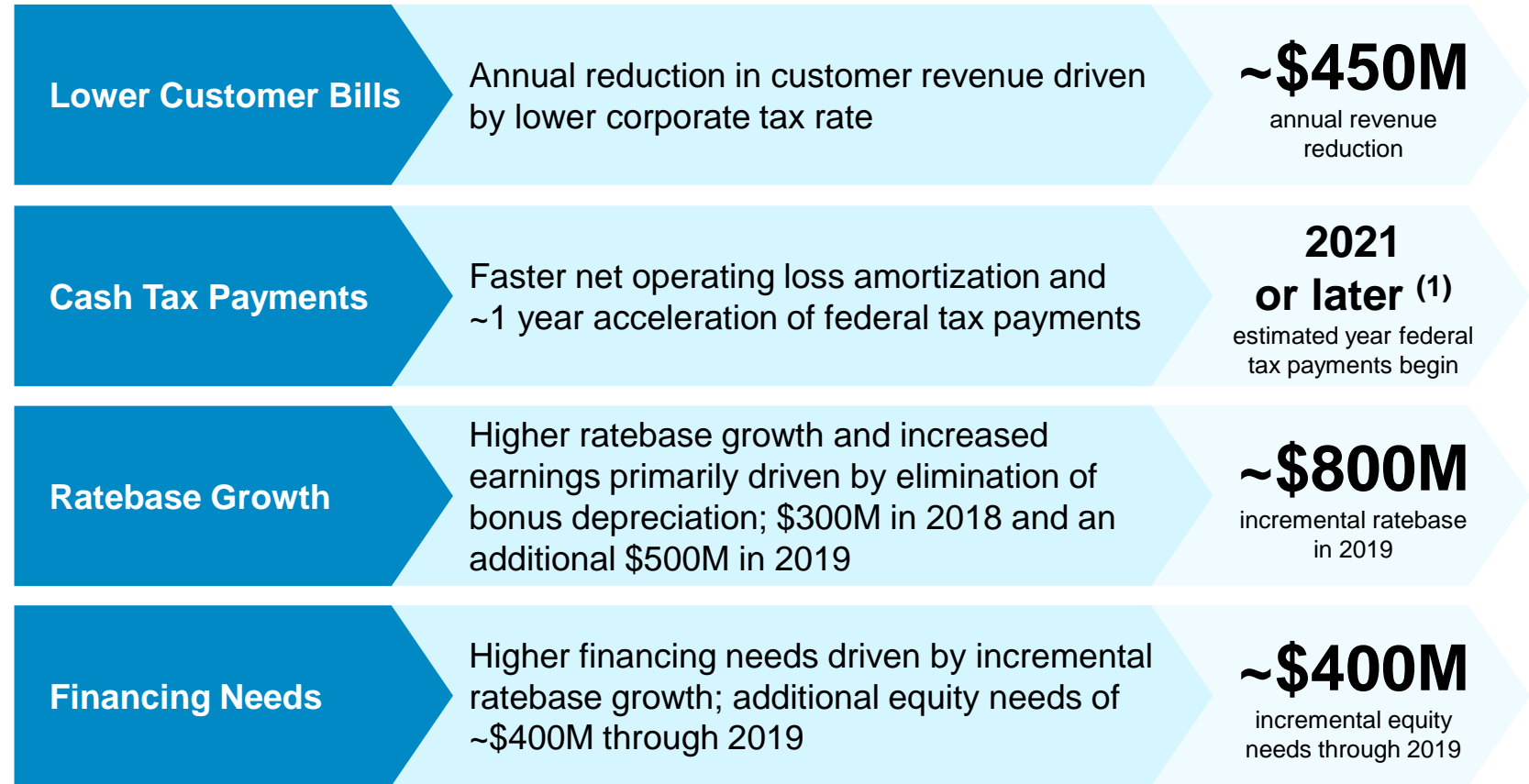
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Incremental Equity Factors for Unrecovered Costs

Equity Impacting Event	Multiplier
Non-deductible cash charges	100%
Cash expenses	72%
Non-cash charges ⁽¹⁾	36%

(1) Multiplier applies at time of accrual; additional 36% applies at time of cash charge.

Appendix 2 – Tax Cuts and Jobs Act Expected Impact



Tax Cuts and Jobs Act results in lower customer bills and higher ratebase growth

Tax reform implementation is subject to CPUC and FERC approval.

(1) Timing will be dependent on claims payments associated with the Northern California wildfires.

See the Forward Looking Statements for factors that could cause actual results to differ materially from the guidance presented and underlying assumptions.

Appendix 3 – Supplemental Earnings Materials



Exhibit A:	Reconciliation of PG&E Corporation’s Consolidated Income Available for Common Shareholders in Accordance with Generally Accepted Accounting Principles (“GAAP”) to Non-GAAP Earnings from Operations	Slides 19-20
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Exhibit A: Reconciliation of PG&E Corporation's Consolidated Income Available for Common Shareholders in Accordance with Generally Accepted Accounting Principles ("GAAP") to Non-GAAP Earnings from Operations



Third Quarter and Year to Date, 2018 vs. 2017
(in millions, except per share amounts)

(in millions, except per share amounts)	Three Months Ended September 30,				Nine Months Ended September 30,			
	Earnings		Earnings per Common Share (Diluted)		Earnings		Earnings per Common Share (Diluted)	
	2018	2017	2018	2017	2018	2017	2018	2017
PG&E Corporation's Earnings on a GAAP basis	\$ 564	\$ 550	\$ 1.09	\$ 1.07	\$ 22	\$ 1,532	\$ 0.04	\$ 2.98
Items Impacting Comparability: ⁽¹⁾								
Northern California wildfire-related costs, net of insurance ⁽²⁾	31	—	0.06	—	1,639	—	3.17	—
Pipeline-related expenses ⁽³⁾	9	12	0.02	0.02	25	45	0.05	0.09
Butte fire-related costs, net of insurance ⁽⁴⁾	6	42	0.01	0.08	17	27	0.03	0.05
Reduction in gas-related capital disallowances ⁽⁵⁾	(27)	—	(0.05)	—	(27)	—	(0.05)	—
2017 insurance premium cost recoveries ⁽⁶⁾	—	—	—	—	(23)	—	(0.05)	—
Fines and penalties ⁽⁷⁾	—	11	—	0.02	—	47	—	0.09
Diablo Canyon settlement-related disallowance ⁽⁸⁾	—	—	—	—	—	32	—	0.06
Legal and regulatory-related expenses ⁽⁹⁾	—	1	—	—	—	5	—	0.01
GT&S revenue timing impact ⁽¹⁰⁾	—	—	—	—	—	(88)	—	(0.17)
Net benefit from derivative litigation settlement ⁽¹¹⁾	—	(38)	—	(0.07)	—	(38)	—	(0.07)
PG&E Corporation's Non-GAAP Earnings from Operations ⁽¹²⁾	\$ 582	\$ 578	\$ 1.13	\$ 1.12	\$ 1,652	\$ 1,562	\$ 3.19	\$ 3.04

All presented in the table above are tax adjusted at PG&E Corporation's statutory tax rate of 27.98 percent for 2018 and 40.75 percent for 2017, except for certain fines and penalties in 2017. Amounts may not sum due to rounding.

- "Items impacting comparability" represent items that management does not consider part of the normal course of operations and affect comparability of financial results between periods. See Exhibit G: Use of Non-GAAP Financial Measures.
- The Utility incurred costs, net of insurance, of \$43 million (before the tax impact of \$12 million) and \$2.3 billion (before the tax impact of \$637 million) during the three and nine months ended September 30, 2018, respectively, associated with the Northern California wildfires. This includes accrued charges of \$2.5 billion (before the tax impact of \$700 million) during the nine months ended September 30, 2018, related to estimated third-party claims in connection with 14 of the Northern California wildfires. The Utility also recorded \$53 million (before the tax impact of \$15 million) and \$120 million (before the tax impact of \$34 million) during the three and nine months ended September 30, 2018, respectively for legal and other costs. In addition, the Utility incurred costs of \$40 million (before the tax impact of \$11 million) during the nine months ended September 30, 2018 for Utility clean-up and repair costs. These costs were partially offset by \$10 million (before the tax impact of \$3 million) and \$385 million (before the tax impact of \$108 million) recorded during the three and nine months ended September 30, 2018, respectively, for probable insurance recoveries.

(in millions, pre-tax)	Three Months Ended September 30, 2018	Nine Months Ended September 30, 2018
Third-party claims	\$ —	\$ 2,500
Legal and other costs	53	120
Utility clean-up and repair costs	—	40
Insurance recoveries	(10)	(385)
Northern California wildfire-related costs, net of insurance	\$ 43	\$ 2,275

- The Utility incurred costs of \$13 million (before the tax impact of \$4 million) and \$35 million (before the tax impact of \$10 million) during the three and nine months ended September 30, 2018, respectively, for pipeline-related expenses incurred in connection with the multi-year effort to identify and remove encroachments from transmission pipeline rights-of-way.

Exhibit A: Reconciliation of PG&E Corporation's Consolidated Income Available for Common Shareholders in Accordance with Generally Accepted Accounting Principles ("GAAP") to Non-GAAP Earnings from Operations



- (4) The Utility incurred costs, net of insurance, of \$9 million (before the tax impact of \$3 million) and \$24 million (before the tax impact of \$7 million) during the three and nine months ended September 30, 2018, respectively, associated with legal costs for the Butte fire. These costs were partially offset by \$7 million (before the tax impact of \$2 million) recorded during the nine months ended September 30, 2018 for contractor insurance recoveries.

(in millions, pre-tax)	Three Months Ended September 30, 2018	Nine Months Ended September 30, 2018
Legal costs	\$ 9	\$ 31
Insurance recoveries	—	(7)
Butte fire-related costs, net of insurance	\$ 9	\$ 24

- (5) The Utility reduced the estimated disallowance for gas-related capital costs that were expected to exceed authorized amounts by \$38 million (before the tax impact of \$11 million) during the three and nine months ended September 30, 2018. The Utility had previously recorded \$85 million (before the tax impact of \$35 million) in 2016 for probable capital disallowances in the 2015 Gas Transmission and Storage ("GT&S") rate case. From 2012 through 2014, the Utility had recorded cumulative charges of \$665 million (before the tax impact of \$271 million) for disallowed Pipeline Safety Enhancement Plan- ("PSEP") related capital expenditures.
- (6) As a result of the California Public Utilities Commission's ("CPUC") June 2018 decision authorizing a Wildfire Expense Memorandum Account ("WEMA"), the Utility recorded \$32 million (before the tax impact of \$9 million) during the nine months ended September 30, 2018 for probable cost recoveries of insurance premiums incurred in 2017 above amounts included in authorized revenue requirements.
- (7) The Utility incurred costs of \$11 million (not tax deductible) and \$71 million (before the tax impact of \$24 million) during the nine months ended September 30, 2017, respectively, for fines and penalties. This included disallowed expenses of \$32 million (before the tax impact of \$13 million) during the nine months ended September 30, 2017, associated with safety-related cost disallowances imposed by the CPUC in its April 9, 2015 decision ("San Bruno Penalty Decision") in the gas transmission pipeline investigations. The Utility also recorded \$15 million (before the tax impact of \$6 million) during the nine months ended September 30, 2017, for disallowances imposed by the CPUC in its final phase two decision of the 2015 GT&S rate case for prohibited ex parte communications. In addition, the Utility recorded \$11 million (not tax deductible) and \$24 million (before the tax impact of \$5 million) during the nine months ended September 30, 2017, for financial remedies in connection with the settlement filed with the CPUC on March 28, 2017, related to the order instituting investigation into compliance with ex parte communication rules.
- (8) The Utility recorded a disallowance of \$47 million (before the tax impact of \$15 million) during the nine months ended September 30, 2017, comprised of cancelled projects of \$24 million (before the tax impact of \$6 million) and disallowed license renewal costs of \$23 million (before the tax impact of \$9 million), as a result of the settlement agreement submitted to the CPUC in connection with the Utility's joint proposal to retire the Diablo Canyon Power Plant.
- (9) The Utility incurred costs of \$2 million (before the tax impact of \$1 million) and \$9 million (before the tax impact of \$4 million) during the three and nine months ended September 30, 2017, respectively, for legal and regulatory related expenses incurred in connection with various enforcement, regulatory, and litigation activities regarding natural gas matters and regulatory communications.
- (10) The Utility recorded revenues of \$150 million (before the tax impact of \$62 million) during the nine months ended September 30, 2017 in excess of the 2017 authorized revenue requirement, which included the final component of under-collected revenues retroactive to January 1, 2015, as a result of the CPUC's final phase two decision in the 2015 GT&S rate case.
- (11) PG&E Corporation recorded proceeds from insurance, net of plaintiff payments, of \$65 million (before the tax impact of \$27 million) during the three and nine months ended September 30, 2017, associated with the settlement agreement in connection with the San Bruno shareholder derivative litigation that was approved by the Superior Court of California, County of San Mateo, on July 18, 2017. This included \$90 million (before the tax impact of \$37 million) during the three and nine months ended September 30, 2017, for proceeds from insurance, partially offset by \$25 million (before the tax impact of \$10 million) during the three and nine months ended September 30, 2017, for plaintiff legal fees paid in connection with the settlement.
- (12) "Non-GAAP earnings from operations" is a non-GAAP financial measure. See Exhibit G: Use of Non-GAAP Financial Measures.

Exhibit B: Key Drivers of PG&E Corporation's Non-GAAP Earnings per Common Share ("EPS") from Operations



Third Quarter and Year to Date ("YTD"), 2018 vs. 2017
(in millions, except per share amounts)

	Third Quarter 2018 vs. 2017		YTD 2018 vs. 2017	
	Earnings	Earnings per Common Share (Diluted)	Earnings	Earnings per Common Share (Diluted)
2017 Non-GAAP Earnings from Operations ⁽¹⁾	\$ 578	\$ 1.12	\$ 1,562	\$ 3.04
Growth in rate base earnings	32	0.06	97	0.18
Timing of taxes ⁽²⁾	12	0.02	13	0.02
Insurance premium cost recoveries ⁽³⁾	6	0.01	33	0.06
Resolution of regulatory items ⁽⁴⁾	—	—	29	0.06
Timing and duration of nuclear refueling outages	—	—	12	0.02
Timing of 2017 operational spend ⁽⁵⁾	(31)	(0.06)	(31)	(0.06)
Decrease in authorized return on equity ⁽⁶⁾	(7)	(0.01)	(21)	(0.03)
Tax impact of stock compensation ⁽⁷⁾	—	—	(44)	(0.08)
Increase in shares outstanding	—	—	—	(0.02)
Miscellaneous	(8)	(0.01)	2	—
2018 Non-GAAP Earnings from Operations ⁽¹⁾	\$ 582	\$ 1.13	\$ 1,652	\$ 3.19

All amounts presented in the table above are tax adjusted at PG&E Corporation's statutory tax rate of 27.98 percent for 2018 and 40.75 percent for 2017, except for the tax impact of stock compensation. See Footnote 7 below. Amounts may not sum due to rounding.

- (1) See Exhibit A for a reconciliation of EPS on a GAAP basis to non-GAAP EPS from Operations.
- (2) Represents the timing of taxes reportable in quarterly statements in accordance with Accounting Standards Codification 740, *Income Taxes*, and results from variances in the percentage of quarterly earnings to annual earnings.
- (3) Represents insurance premium costs incurred during the three and nine months ended September 30, 2018, above amounts included in authorized revenue requirements, that are probable of recovery as a result of the CPUC's June 2018 decision authorizing a WEMA.
- (4) Represents the impact of various regulatory outcomes during the nine months ended September 30, 2018.
- (5) Represents the timing of operational expense spending during the three and nine months ended September 30, 2018, as compared to the same period in 2017.
- (6) Represents the decrease in return on equity from 10.40 percent in 2017 to 10.25 percent in 2018 as a result of the 2017 CPUC final decision approving an additional extension to the original 2013 Cost of Capital decision.
- (7) Represents the impact of income taxes related to share-based compensation awards under the Long-Term Incentive Plan that vested during the nine months ended September 30, 2018, as compared to the same period in 2017.

Exhibit C: Operational Performance Metrics



2018 Performance Results	YTD Actual	2018 Target	Meets YTD Target ⁽¹⁾
Safety			
<u>Nuclear Operations</u>			
Diablo Canyon Power Plant (DCPP) Reliability and Safety			
DCPP Unit 1 Score	96.8	96.4	✓
DCPP Unit 2 Score	90.0	87.6	✓
<u>Electric Operations</u>			
Public Safety Index	1.9	1.0	✓
<u>Gas and Electric Operations</u>			
Asset Records Duration Index	1.4	1.0	✓
<u>Gas Operations</u>			
Gas In-Line Inspection and Upgrade Index	0.9	1.0	-
Gas Dig-ins Reduction	1.63	1.84	✓
<u>Employee Safety</u>			
Serious Injuries and Fatalities Corrective Actions Index	1.6	1.0	✓
Safe Driving Rate	See note (2)	6.5	See note (2)
Customer			
Customer Satisfaction Score	77.7	75.2	✓
Customer Connection Cycle Time	5	10	✓
Financial			
Non-GAAP Earnings from Operations	\$1,652	See note (1)	See note (1)

See following page for definitions of the operational performance metrics. The operational performance goals set under the PG&E Corporation 2018 Short-Term Incentive Plan (“STIP”) are based on the same operational metrics and targets.

(1) The 2018 target for non-GAAP earnings from operations is not publicly reported.

(2) Safe Driving Rate results will be reported on an annual basis.

Safety

Public and employee safety are measured in four areas: Nuclear Operations Safety, Electric Operations Safety, Gas Operations Safety, and Employee Safety.

The safety of the Utility's nuclear power operations, DCCP Unit 1 and Unit 2, is based on 11 performance indicators for nuclear power generation, including unit capability, on-line reliability, safety system unavailability, radiation exposure, and safety accident rate, as reported to the Institute of Nuclear Power Operations.

The safety of the Utility's electric and gas operations is represented by:

- **Public Safety Index** - Measure consisting of a weighted index of three electric programs that evaluate the effectiveness of compliance activities in the Fire Index Areas: (1) Vegetation Non-Exempt Pole Clearing (25%), (2) Routine Line Vegetation Management (50%), and (3) Tree Mortality Mitigation Program (25%).
- **Gas and Electric Asset Records Duration Indices** (equally weighed) - Measure consisting of a weighted index tracking the average number of days to complete the as-built process in the system of record for electric and gas capital and expense jobs from the time construction is completed in the field or released to operations: (1) Gas: Transmission (30%), (2) Gas: Station (5%), (3) Gas: Distribution (15%), (4) Electric: Transmission Line (12.5%), (5) Electric: Substation (12.5%) and (6) Electric: Distribution (25%).
- **Gas In-Line Inspections and Upgrades Index** - Index measuring the Utility's ability to complete planned in-line inspections and pipeline retrofit projects.
- **Gas Dig-Ins Reduction** - Number of third-party dig-ins to the Utility's gas assets per 1,000 Underground Service Alert tickets. A dig-in refers to any damage (impact or exposure) that result in a repair or replacement of an underground facility as a result of an excavation.

The safety of the Utility's employees is represented by:

- **Serious Injuries and Fatalities (SIF) Corrective Action Index** - Index measuring (1) percentage of SIF corrective actions completed on time, and (2) quality of corrective actions as measured against an externally derived framework.
- **Safe Driving Rate** - Measure tracking the total number of alerts for hard braking and hard acceleration per thousand miles driven in company vehicles equipped with in-vehicle performance monitors.

Customer

Customer satisfaction and service cycle time are measured by:

- **Customer Satisfaction Score** - Overall satisfaction of customers with the products and services offered by the Utility, as measured through an ongoing survey.
- **Customer Connection Cycle Time** - Measure tracking the 12-month average design and construction cycle time for electric residential disconnect/reconnect work requested by the Utility's customers and performed through Express Connections (the Utility's new customer gateway), measured in business days.

Financial

Non-GAAP Earnings from Operations (shown in millions of dollars) represents the non-GAAP financial measure calculated as income available for common shareholders less items impacting comparability. "Items impacting comparability" represent items that management does not consider part of the normal course of operations and affect comparability of financial results between periods.

Exhibit D: Pacific Gas and Electric Company Sales and Sources Summary



Third Quarter and Year to Date, 2018 vs. 2017

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2018	2017	2018	2017
Sales from Energy Deliveries (in millions kWh)	23,054	24,160	60,578	62,914
Total Electric Customers at September 30			5,428,318	5,381,043
Total Gas Sales (in Bcf)	219	183	620	560
Total Gas Customers at September 30			4,498,612	4,465,259
Sources of Electric Energy (in millions kWh)				
Total Utility Generation	9,319	9,410	24,056	25,239
Total Purchased Power	4,658	9,189	18,101	25,905
Total Electric Energy Delivered ⁽¹⁾	23,054	24,160	60,578	62,914
Diablo Canyon Performance				
Overall Capacity Factor (including refuelings)	100%	100%	92%	88%
Refueling Outage Period	None	None	2/11/18 - 3/22/18	4/23/17-6/23/17
Refueling Outage Duration during the Period (days)	None	None	39	61

(1) Includes other sources of electric energy totaling 9,077 million kWh and 5,561 million kWh for the three months ended September 30, 2018 and 2017, respectively, and 18,421 million kWh and 11,770 million kWh for the nine months ended September 30, 2018 and 2017, respectively.

Please see the 2017 Annual Report on Form 10-K for additional information about operating statistics.

Exhibit E: PG&E Corporation's 2018 Items Impacting Comparability ("IIC") Guidance



2018 IIC Guidance (in millions, after-tax)	Low	High
Estimated Items Impacting Comparability: ⁽¹⁾		
Pipeline-related expenses ⁽²⁾	\$ 36	\$ 29
Butte fire-related costs, net of insurance ⁽³⁾	176	25
Northern California wildfire-related costs, net of insurance ⁽⁴⁾	~1,656	~1,649
Reduction in gas-related capital disallowances ⁽⁵⁾	(27)	(27)
2017 insurance premium cost recoveries ⁽⁶⁾	(23)	(23)
Estimated IIC Guidance	\$ ~1,818	\$ ~1,653

All amounts presented in the table above are tax adjusted at PG&E Corporation's statutory tax rate of 27.98 percent.

- (1) "Items impacting comparability" represent items that management does not consider part of the normal course of operations and affect comparability of financial results between periods. See Exhibit G: Use of Non-GAAP Financial Measures.
- (2) "Pipeline-related expenses" includes costs to identify and remove encroachments from transmission pipeline rights-of-way. The pre-tax range of estimated costs is shown below. The offsetting tax impact for the low and high IIC guidance range is \$14 million and \$11 million, respectively.

(in millions, pre-tax)	2018	
	Low IIC guidance range	High IIC guidance range
Pipeline-related expenses	\$ 50	\$ 40

- (3) "Butte fire-related costs, net of insurance" refers to legal costs and estimated third-party claims associated with the Butte fire, net of contractor insurance recoveries. The pre-tax range of estimated costs shown below includes \$7 million of contractor insurance recoveries. Based on the cumulative charges recorded through 2017 of \$1.1 billion, the cumulative range for third-party claims is \$1.1 billion to \$1.3 billion. The total offsetting tax impact for the low and high IIC guidance range is \$69 million and \$10 million, respectively.

(in millions, pre-tax)	2018	
	Low IIC guidance range	High IIC guidance range
Legal costs, net of insurance	\$ 45	\$ 35
Third-party claims	200	—
Butte fire-related costs, net of insurance	\$ 245	\$ 35

- (4) "Northern California wildfire-related costs, net of insurance" refers to estimated third-party claims, Utility clean-up and repair costs, and legal and other costs associated with the Northern California wildfires, net of probable insurance recoveries. The pre-tax range of estimated costs shown below includes accrued charges through September 30, 2018 for estimated third-party claims in connection with 14 of the Northern California wildfires. Guidance reflects the low end of the estimated range of costs related to such third-party claims. The Utility is currently unable to estimate the high end of the range of costs related to third-party claims. The insurance recoveries estimate is based on an accounting assessment, but the actual timing and amount of insurance recoveries may vary. The total offsetting tax impact for the low and high IIC guidance range is \$644 million and \$641 million, respectively.

(in millions, pre-tax)	2018	
	Low IIC guidance range	High IIC guidance range
Third-party claims	\$ 2,500	\$ 2,500
Legal and other costs	160	150
Utility clean-up and repair costs	40	40
Insurance recoveries	~(400)	~(400)
Northern California wildfire-related costs, net of insurance	\$ ~2,300	\$ ~2,290

Exhibit E: PG&E Corporation's 2018 Items Impacting Comparability ("IIC") Guidance



- (5) "Reduction in in gas-related capital disallowances" reflects the reduction to estimated disallowances for gas-related costs expected to exceed authorized amounts in the 2015 GT&S rate case and the Utility's PSEP. The total offsetting tax impact for the low and high IIC guidance range is \$11 million.

(in millions, pre-tax)	2018	
	Low IIC guidance range	High IIC guidance range
Reduction in gas-related capital disallowances	\$ (38)	\$ (38)

- (6) "2017 insurance premium cost recoveries" insurance premium costs incurred in 2017, above amounts included in authorized revenue requirements, that are probable of recovery as a result of the CPUC's June 2018 decision authorizing a WEMA. The total offsetting tax impact for the low and high IIC guidance range is \$9 million.

(in millions, pre-tax)	2018	
	Low IIC guidance range	High IIC guidance range
2017 insurance premium cost recoveries	\$ (32)	\$ (32)

Exhibit F: General Earnings Sensitivities for 2018

PG&E Corporation and Pacific Gas and Electric Company



Variable	Description of Change	Estimated 2018 Earnings Impact
Rate base	+/- \$100 million change in allowed rate base	+/- \$5 million
Return on equity (ROE)	+/- 0.1% change in allowed ROE	+/- \$19 million
Share count	+/- 1% change in average shares	+/- \$0.04 per share
Revenues	+/- \$7 million change in at-risk revenue (pre-tax), including Electric Transmission and Gas Transmission and Storage	+/- \$0.01 per share

These general earnings sensitivities with respect to factors that may affect 2018 earnings are forward-looking statements that are based on various assumptions. Actual results may differ materially. For a discussion of the factors that may affect future results, see the Forward-Looking Statements.

PG&E Corporation and Pacific Gas and Electric Company: Use of Non-GAAP Financial Measures

PG&E Corporation discloses historical financial results and provides guidance based on "non-GAAP earnings from operations" in order to provide a measure that allows investors to compare the underlying financial performance of the business from one period to another, exclusive of items impacting comparability.

"Non-GAAP earnings from operations" is a non-GAAP financial measure and is calculated as income available for common shareholders less items impacting comparability. "Items impacting comparability" represent items that management does not consider part of the normal course of operations and affect comparability of financial results between periods, including Northern California wildfire- and Butte fire-related costs, net of insurance, pipeline-related expenses, reduction in gas-related capital disallowances, 2017 insurance premium cost recoveries, fines and penalties, Diablo Canyon settlement-related disallowance, legal and regulatory-related expenses, GT&S revenue timing impact, and net benefit from derivative litigation settlement. PG&E Corporation uses non-GAAP earnings from operations to understand and compare operating results across reporting periods for various purposes including internal budgeting and forecasting, short- and long-term operating planning, and employee incentive compensation. PG&E Corporation believes that non-GAAP earnings from operations provide additional insight into the underlying trends of the business, allowing for a better comparison against historical results and expectations for future performance.

Non-GAAP earnings from operations are not a substitute or alternative for GAAP measures such as consolidated income available for common shareholders and may not be comparable to similarly titled measures used by other companies.

Exhibit H: Pacific Gas and Electric Company Expected Timelines of Selected Regulatory Cases



Regulatory Case	Docket #	Key Dates
2020 General Rate Case (Phase I)	A.18-11-XXX	October 15, 2018: Update to CPUC that application is expected to be filed between 12/10-12/20/18
Transmission Owner Rate Case (TO18)	ER16-2320	<p>Jul 29, 2016 – PG&E filed TO18 rate case seeking an annual revenue requirement for 2017</p> <p>Sep 30, 2016 – FERC accepted TO18 making rates effective Mar 1, 2017 and establishing settlement process</p> <p>Oct 19, 2016 – FERC settlement conference</p> <p>Oct 30, 2016 – CPUC seeks rehearing of FERC's grant of 50 bp ROE adder for CAISO participation</p> <p>Feb 7-8, 2017 – FERC settlement conference</p> <p>Mar 16, 2017 – Parties reached impasse in settlement discussions</p> <p>Jan 2018 – Hearings</p> <p>Oct 1, 2018 – Initial decision issued</p> <p>Oct 31, 2018 – Due date for the Brief on Exceptions (BOE)</p> <p>Nov 20, 2018 – Due date for the reply to BOE</p> <p>Q3-Q4 2019 – Final decision expected</p>
Transmission Owner Rate Case (TO19)	ER17-2154	<p>Jul 26, 2017 – PG&E filed TO19 rate case seeking an annual revenue requirement for 2018</p> <p>Sep 28, 2017 – FERC accepted TO19 making rates effective Mar 1, 2018, and establishing settlement process</p> <p>Oct 2017 and May/July 2018 – FERC settlement conferences</p> <p>Sep 21, 2018 – Offer of Settlement filed with FERC with motion for interim rates</p> <p>Oct 9, 2018 – Chief ALJ granted motion for interim rates and authorized the implementation of the interim rates (Jul 1, 2018 for Wholesale and Jan 1, 2019 for retail) pending Commission action on settlement</p> <p>Q4 2018 - Q1 2019 – FERC settlement approval expected</p>
Transmission Owner Rate Case (TO20)	ER19-13	<p>Oct 1, 2018 – Application for TO20 filed for rates to be effective Dec 1 with one month suspension till Jan 1, 2019</p> <p>Oct 22, 2018 – Due date for Protests and motions to intervene before FERC</p> <p>Nov 6, 2018 – Due date for PG&E's answer to the protests.</p> <p>Dec 2, 2018 – End of sixty days window for FERC to act on the protests and either to accept or reject the filing. If accepted, FERC will determine the effective date of rates subject to refund, which will end the TO19 rates period.</p>
2015 Gas Transmission and Storage Rate Case	A.13-12-012	March 30, 2018 – Petition for Modification filed to reflect 2017 Tax Act reductions in 2018 revenue requirement
2019 Gas Transmission and Storage Rate Case	A.17-11-009	<p>Nov 17, 2017 – Application filed</p> <p>Mar 30, 2018 – Update testimony filed to reflect 2017 Tax Act reductions in forecasted revenue requirement</p> <p>Jun 29, 2018 – CalPA (formerly ORA) testimony</p> <p>Jul 20, 2018 – Intervenor testimony</p> <p>Jun-Aug – Settlement discussions</p> <p>Aug 20, 2018 – Concurrent rebuttal testimony</p> <p>Sep 17-Oct 12, 2018 – Evidentiary hearings</p> <p>Nov 14, 2018 – Opening Briefs</p> <p>Dec 14, 2018 – Reply Briefs</p> <p>Q1 2019 – Proposed Decision per Scoping Memo</p>
Safety Culture and Governance Order Instituting Investigation	L15-08-019	<p>Sep 2, 2015 – OII issued</p> <p>Apr 2016 – CPUC hires NorthStar as consultant for investigation</p> <p>May 8, 2017 – President Picker Phase II Scoping Memo and NorthStar Assessment Report Issued</p> <p>Jan 8, 2018 – PG&E Prepared Testimony submitted</p> <p>Feb 16 2018 – Parties Prepared Testimony filed</p> <p>Feb 23, 2018 – PG&E Rebuttal Testimony filed</p> <p>Apr 11, 2018 – Evidentiary Hearings held</p> <p>May 2018 – Opening and Reply Briefs filed</p> <p>Jul 2018 – NorthStar conducts additional Discovery</p> <p>Nov 2018 – NorthStar Report expected to be issued to Commission</p> <p>Oct 25, 2018 – Proposed Decision issued Ordering PG&E to Implement the Recommendations of the NorthStar Report</p>

Exhibit H: Pacific Gas and Electric Company Expected Timelines of Selected Regulatory Cases



Regulatory Case	Docket #	Key Dates
Integration of Distributed Energy Resources	R.14-10-003	<p>Oct 2, 2014 – CPUC opens Order Instituting Rulemaking</p> <p>Apr 4, 2016 – Assigned Commissioner Ruling (ACR) introducing a regulatory incentive proposal for DER deployment</p> <p>Dec 22, 2016 – Final Decision (D.16-12-036) on competitive solicitation framework and regulatory incentive</p> <p>Jul 2017 – filed Advice Letter for DER Incentive Pilot</p> <p>Aug 24, 2017 – Decision adopting an interim Greenhouse Gas (GHG) Adder for use in the avoided cost calculator</p> <p>Dec 19, 2017 – Resolution approving PG&E's cancellation of IDER incentive pilot due to North Bay location</p> <p>Feb 16, 2018 – Amended Scoping Memo and Ruling to investigate sourcing mechanisms beyond the existing competitive solicitations</p> <p>May 1, 2018 – PG&E file AL-5096-E-A proposing new location for IDER incentive pilot</p> <p>Jun 22, 2018 – Decision granting in part Cal PA's petition for modification of D.16-12-036, for the purpose of preventing double recovery of pilot project costs.</p> <p>Oct 25, 2018 – Resolution approving AL-5096-E-A new location for IDER incentive pilot</p>
FERC's Tax Order to Show Cause	EL18-108-000	<p>May 14, 2018 – PG&E filed its response on committing to reduce its final TO19 rates (credit to ratepayers) to reflect the lower the income tax.</p> <p>Q4 2018 – Q1 2019: Pursuant to TO19 Settlement Terms (pending), the parties (intervenor) agreed that reflecting the lower income tax rate in TO19 rates, resolves the issue and they agreed to not oppose a motion to dismiss by PG&E once the Commission accepts the TO19 Settlement.</p>
Affordability OIR	R.18-07-006	<p>Jul 23, 2018 – OIR issued</p> <p>Oct 12, 2018 – Prehearing Conference</p> <p>Q4 2018 – Scoping Memo Expected</p> <p>Q1-Q2 2019 – Workshops</p>
Transportation Electrification for Schools and State Parks	A.18-07-020	<p>Oct 3, 2018 – Prehearing Conference</p>
Electric Distribution Resources Plan (DRP)	A.15-07-006, R.14-08-013	<p>Aug 13, 2014 – Commission issues OIR directing utilities to file Electric Distribution Resources Plans</p> <p>Jul 1, 2015 – PG&E files Electric Distribution Resources Plan</p> <p>Feb 27, 2017 – Decision on DER Growth Scenario and Distribution Load Forecasting schedule</p> <p>Apr 19, 2017 – Decision on scope of long-term refinements to ICA and LNBA</p> <p>Jun 15, 2017 – Decision on PG&E's revised Field Demo D</p> <p>Jun 22, 2017 – Decision requiring IOUs to file assumptions and framework details on DER growth forecasting and disaggregation</p> <p>Late Jul 2017 – Decision on IOU DER Growth Scenarios for distribution planning</p> <p>Oct 6, 2017 – Decision on ICA and LNBA use cases</p> <p>Jan 24, 2018 – Amended scoping memo issued</p> <p>Feb 8, 2018 – Decision on Track 3, Sub-track 1 (DER Growth Scenarios) and Sub-track 3 (Distribution Deferral Investment Framework) issues</p> <p>Mar 22, 2018 – Decision adopting requirements for Grid Modernization Plans and process for inclusion within each IOUs GRC</p> <p>Mar 26, 2018 – PG&E submits advice letter 5259-E to close out Field Demo C</p> <p>Jun 1, 2018 – PG&E files 2018 Grid Needs Assessment Report</p> <p>Jun 15, 2018 – PG&E submits AL 5314-E to close out Field Demo D</p> <p>Jun 25, 2018 – PG&E hosts Grid Mod Workshop</p> <p>Sep 1, 2018 – PG&E files 2018 Distribution Deferral Opportunity Report</p> <p>Sep 13, 2018 – Resolution approving PG&E not to proceed with executing any contracts for Field Demo C</p> <p>Sept 14-Oct 31, 2018 – PG&E hosts Distribution Planning Advisory Group meetings for distribution deferral opportunities</p> <p>Dec 3, 2018 – PG&E files advice letter identifying distribution deferral projects</p>
Ex Parte Order Instituting Investigation and Order to Show Cause	L15-11-015	<p>Nov 23, 2015 – OII issued</p> <p>Mar 28, 2017 – PG&E, Cities of San Bruno and San Carlos, Cal PA, SED, and TURN submit joint settlement agreement</p> <p>Sep 1, 2017 – Proposed decision issued adopting settlement agreement with modification</p> <p>Sep 21, 2017 – PG&E files motion accepting modification to settlement and disclosing additional possible ex parte communications</p> <p>Apr 26, 2018 – Revised Decision issued adopting settlement and establishing additional phase to address remaining issues</p> <p>Jun 21, 2018 – Statutory deadline extended to allow parties to reach settlement on remaining issues</p> <p>Jul 31, 2018 – Next status report to ALJ on settlement discussions</p> <p>Sep 17, 2018 – Final status Report to ALJ on settlement discussions</p> <p>Q4 2018 – Prehearing Conference</p>

Exhibit H: Pacific Gas and Electric Company Expected Timelines of Selected Regulatory Cases



Regulatory Case	Docket #	Key Dates
2017 Integrated Resource Plan / Long Term Procurement Plan	R.16-02-007	<p>Feb 11, 2016 – CPUC opens Order Instituting Rulemaking</p> <p>May 26, 2016 – Scoping Memo Issued</p> <p>Aug 11, 2016 – Staff Preliminary Proposal for an Integrated Resource Plan (IRP) Process Issued</p> <p>Sep 19, 2017 – Draft Reference System Plan issued</p> <p>Dec 28, 2017 – Proposed Decision issued</p> <p>Feb 13, 2018 – Decision issued adopting CPUC's process for IRP</p> <p>Aug 1, 2018 – Load Serving Entities file individual Integrated Resource Plans</p> <p>Q4 2018 – Ruling and staff proposal issued with proposed Preferred System Plan</p> <p>Jan, 2019 – Proposed Decision addressing individual IRPs and PSP</p> <p>Q1, 2019 – Decision expected on individual LSE IRPs</p>
Catastrophic Event Memorandum Account (CEMA) 2018	A. 18-03-015	<p>Mar 30, 2018 – Application filed and testimony served</p> <p>Jul 10, 2018 – Prehearing Conference</p> <p>Aug 31, 2018 – Opening Briefs on Res. ESRB-4 forecasted costs</p> <p>Sep 14, 2018 – Reply Briefs on Res. ESRB-4 forecasted costs</p> <p>Oct 12, 2018 – PG&E notifies ALJ on removal of certain 2018/2019 activities and forecasted costs</p> <p>4Q 2018-1Q 2019 – Independent auditor hired</p> <p>2Q 2019 – Independent Auditor Report on 2016/2017 Tree Mortality Costs</p> <p>3Q 2019 – Intervenor Testimony and Comments on Independent Auditor Report</p> <p>3Q 2019 – 4Q19 - Rebuttal Testimony, Hearings and Reply Comments on Independent Auditor Report</p> <p>4Q 2019 – Opening Briefs</p> <p>4Q 2019 – Reply Briefs</p> <p>1Q 2020 – Proposed Decision</p>
Net Energy Metering OIR	TBD	<p>Jan 2019 – Commission is to issue an OIR</p>
Power Charge Indifference Adjustment OIR (PCIA)	R.17-06-026	<p>Jul 10, 2017 – OIR issued</p> <p>Apr 2, 2018 – Prepared Testimony</p> <p>Apr 23, 2018 – Reply Testimony</p> <p>May 2018 – hearings</p> <p>Jun 1, 2018 – opening briefs</p> <p>Jun 15, 2018 – reply briefs</p> <p>Jul 2018 – Proposed decision issued</p> <p>Aug 1, 2018 – Proposed decision issued addressing Phase 1 issues</p> <p>Aug 2, 2018 – oral argument</p> <p>Aug 13, 2018 – Comm. Peterman issues alternate proposed decision addressing Phase 1 issues</p> <p>Sep 7, 2018 – All-Party Meeting</p> <p>Oct 11, 2018 – CPUC adopts Alternate proposed decision</p> <p>Oct 18, 2018 – Final Phase 1 decision D.18-10-019 issued, setting Phase 2 scope</p> <p>Q4 2018 – Prehearing Conference on Phase 2 scope, working group issues, and schedule</p> <p>Oct 2019 – Four working groups complete assigned tasks</p>
Empower Electric Vehicle	A.18-07-021	<p>Oct 15, 2018 – Prehearing Conference</p>
2018 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP) Application	A.18-12-XXX	<p>Dec 2018 – Application will be filed no later than December 31, 2018.</p>
Electric Utility Wildfire Mitigation Plan	R.18-10-007	<p>Nov 14, 2018 – Prehearing Conference</p> <p>Q1 2019 – Plans will be filed in February, 2019</p>
Cost of Capital 2019	A.18-04-XXX	<p>Q2 2019 – Application will be filed no April 20, 2019</p>

Most of these regulatory cases are discussed in PG&E Corporation and Pacific Gas and Electric Company's combined Annual Report on Form 10-K for the year ended December 31, 2017.